STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING AMENDED REPORT DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 1022-25D2DS					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT NATURAL BUTTES					
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES					
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515					
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML 22447 11. MINERAL OWNERSHIP FEDERAL INDIAN)	FEE (12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE					
13. NAME	OF SURFACE (OWNER (if box 12 =		14. SURFACE OWNER PHONE (if box 12 = 'fee')											
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
	I ALLOTTEE OF	R TRIBE NAME		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT VERTICAL DIRECTIONAL HORIZONTAL						
(if box 12	= 'INDIAN')			YES (Submit Commingling Application) NO											
20. LOCATION OF WELL				FOO	OOTAGES		QTR-QTR		SECTION	TOWNSHIP	RANGE		ME	MERIDIAN	
LOCATION AT SURFACE 650				50 FNL	FNL 319 FWL		NWNW		25	10.0 S	22.0) E	S		
Top of Uppermost Producing Zone 485				85 FNL	FNL 630 FWL		NWNW		25	10.0 S	22.0	E	S		
At Total Depth 485					FNL 630 FWL		NWNW		25	10.0 S	22.0 E			S	
21. COUNTY UINTAH 22. DISTANCE TO NEAREST LEASE LINE (Feet) 485										23. NUMBER OF ACRES IN DRILLING UNIT 640					
25. DISTANCE TO NEAREST (Applied For Drilling or Co										26. PROPOSED DEPTH MD: 9449 TVD: 9421					
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
5481 2201354								3542 43-8496							
Hole, Casing, and Cement Information String Hole Size Casing Size Length Weight Grade & Thread Max Mud Wt. Cement Sacks Yie											Yield	Weight			
Surf	12.25	8.625	0 - 2150	28	.0 J-55 LT8	\$С	0.2	!		Type V		180	1.15	15.8	
										Class G		270	1.15	15.8	
Prod	7.875	4.5	0 - 9449	11.	.6 HCP-110 L	_T&C	13.0	0	Prer	mium Lite High Strength 50/50 Poz		270 1410	1.31	12.0	
										14.0					
ATTACHMENTS															
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN							
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)								FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)								TOPOGRAPHICAL MAP							
NAME Danielle Piernot TITLE Regulatory Analyst							PHONE 72			0 929-6156					
SIGNATURE					DATE 01/27/2012				EMAIL danielle.piernot@anadarko.com						
API NUMBER ASSIGNED 43047522980000					APPROVAL					OSYILL					
					Permit Manager										

